

# Towards Coordinated Energy Management in Buildings using Deep Reinforcement Learning

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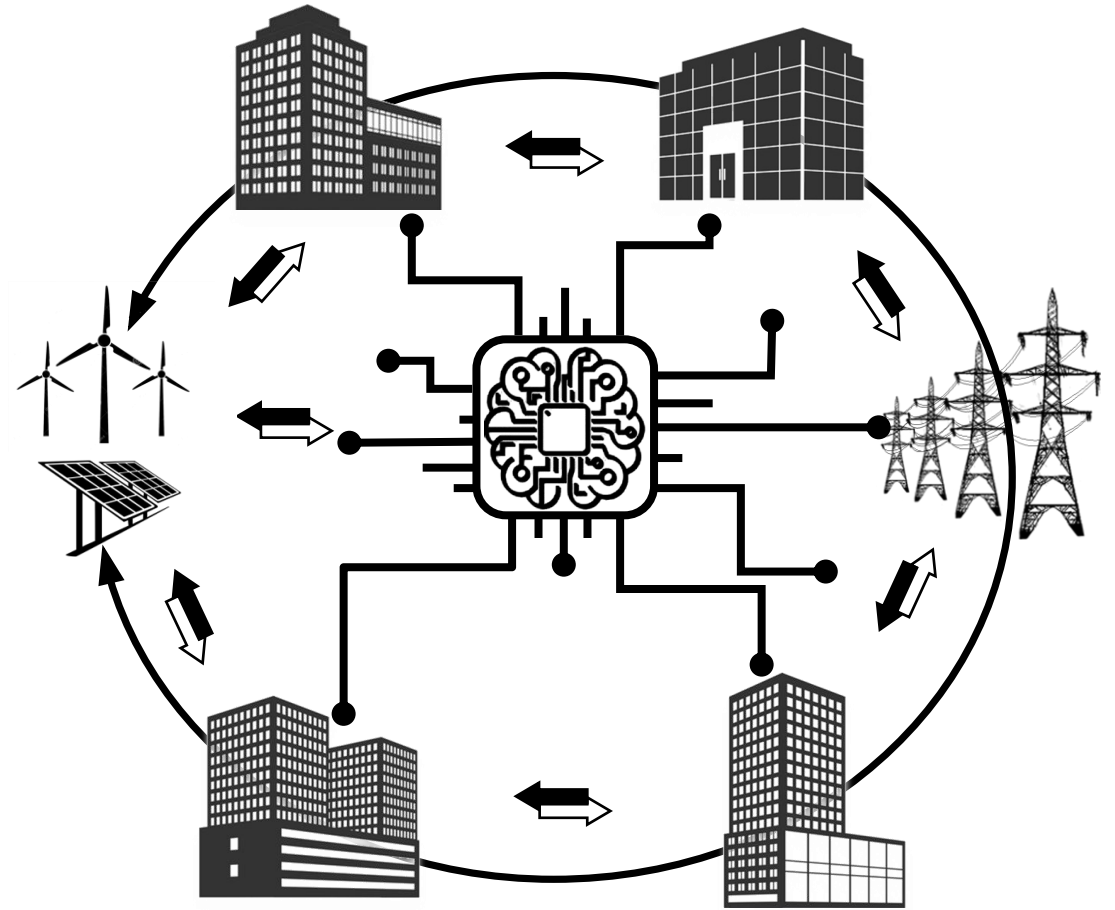
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# Problem Statement

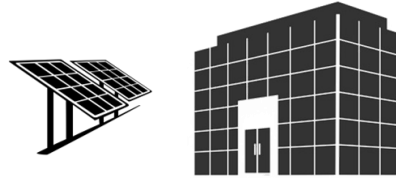
1. Increasing penetration of multi-sources HVAC systems, RES and storage in buildings → **Energy flexibility**
2. Control Strategies must be able to handle both users preferences and RES uncertainties → **Adaptive Control**
3. Single building management can not always lead to optimal solutions (e.g peak shifting instead of peak shaving) → **Coordination among buildings**



# Coordinated Energy Management Objectives

## Single Building Level

Exploit energy flexibility to match production and demand

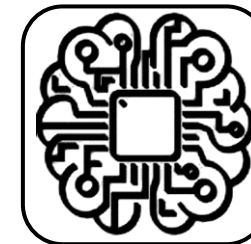
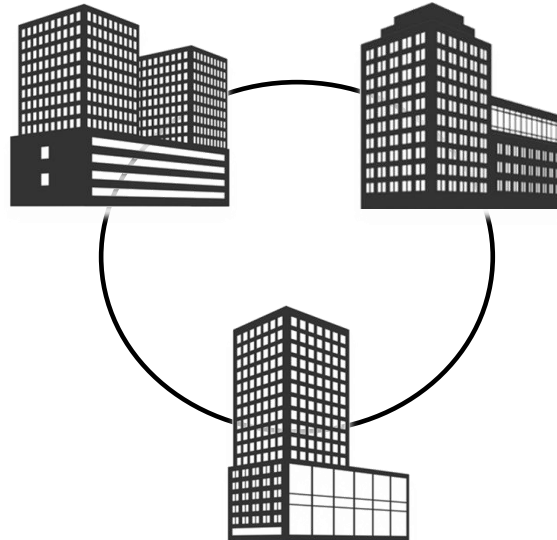


## Grid Level

Reduce peak demand and increase grid stability

## Cluster Level

Optimise cluster energy consumption



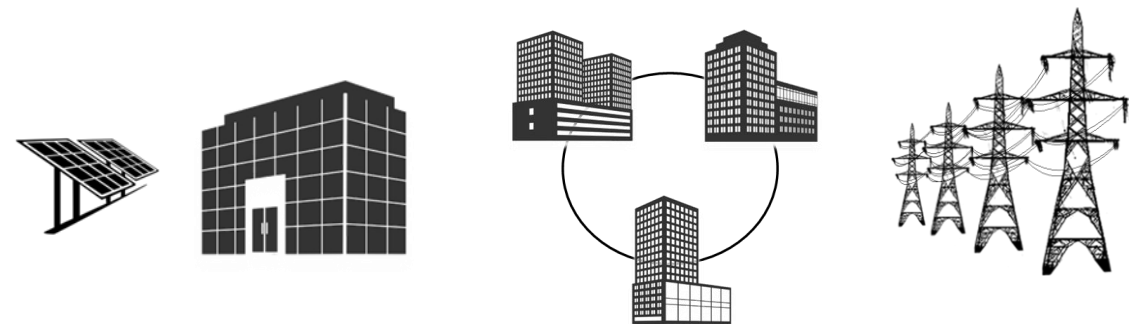
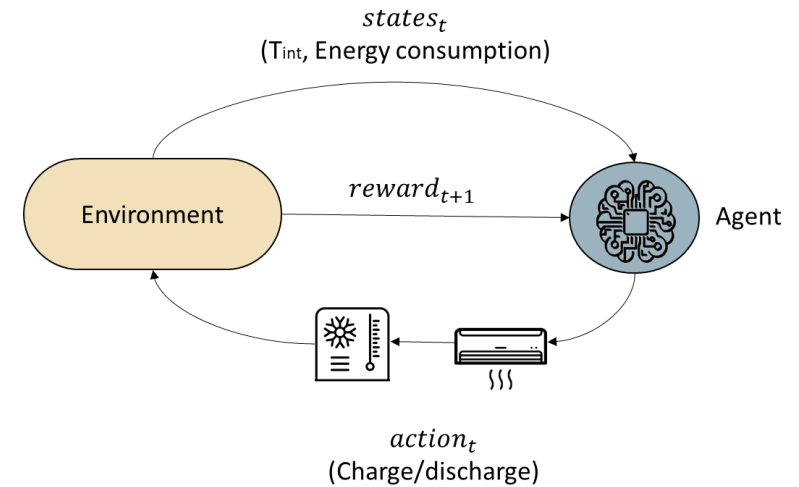
## Control Level

Automate the system management according to the objective function

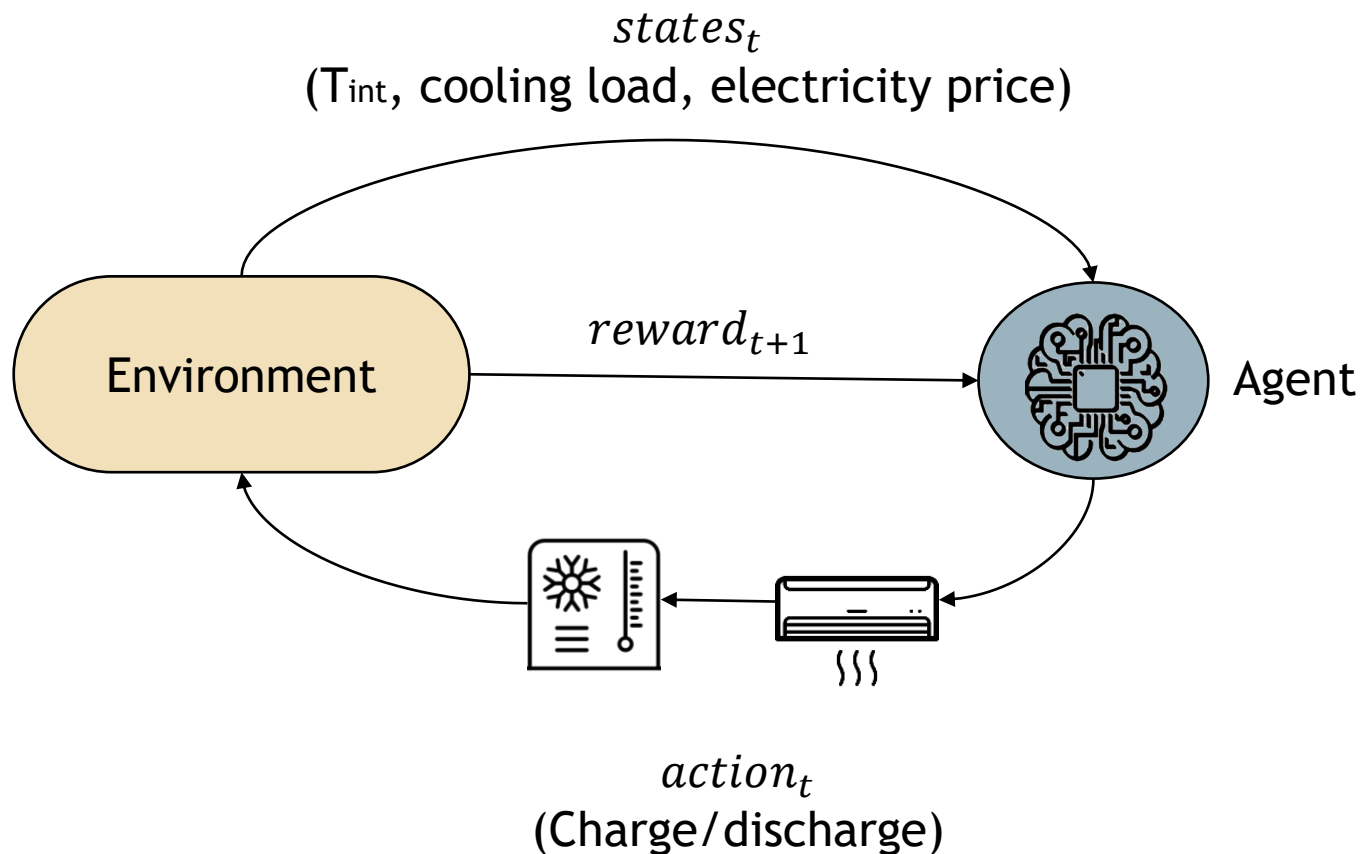


# Paper Contribution

- Use of adaptive and model-free control strategy (**Deep Reinforcement Learning**) with multiple buildings
- Use of a novel simulation environment to test Reinforcement Learning control strategies in the built environment (**CityLearn**)
- Assessment of the potential **benefits of a coordinated approach** at 3 levels:
  - Single Building Level
  - Cluster Level
  - Grid Level



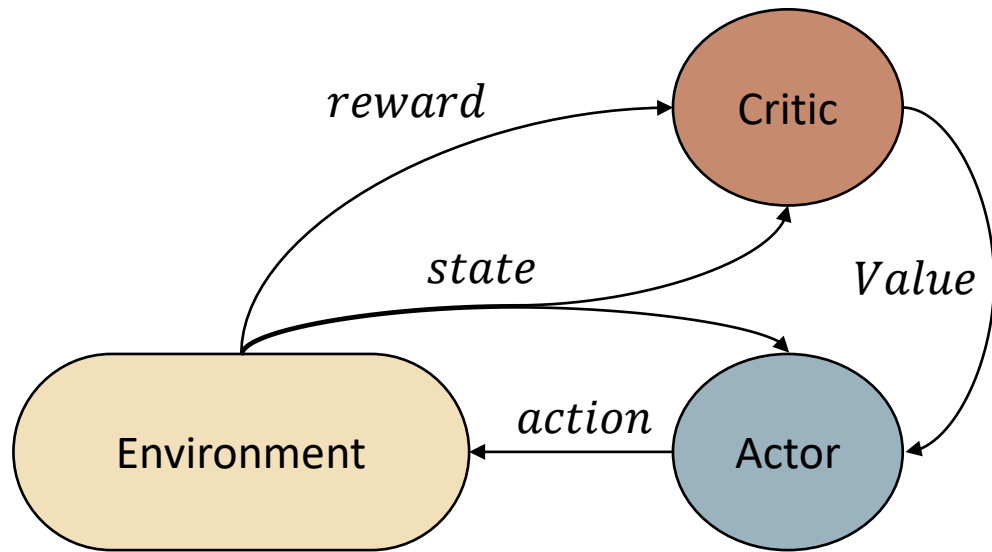
# Methods: Reinforcement Learning



- RL agent learns a policy through a trial-and-error interaction with the environment
- The problem can be defined by two functions, namely:
  - State-value function  $v_{\pi}(s)$
  - Action-value function  $q_{\pi}(s, a)$
- These functions are used to show the expected return of a control policy  $\pi$

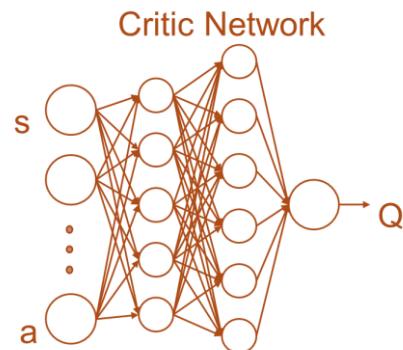
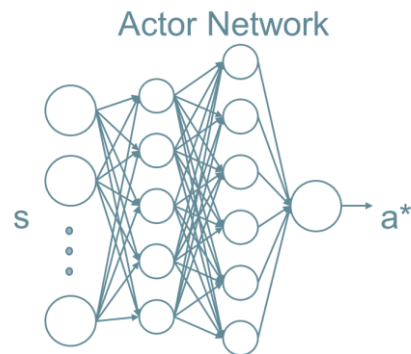
**Goal:** find the optimal control policy  $\pi$  to maximise the return (sum of rewards)

# From Reinforcement Learning to Deep Reinforcement Learning



## Soft Actor-Critic Algorithm

- Exploits Deep Neural Networks and Actor-Critic Architecture
- Optimises policies to maximise both expected return and expected entropy of the policy



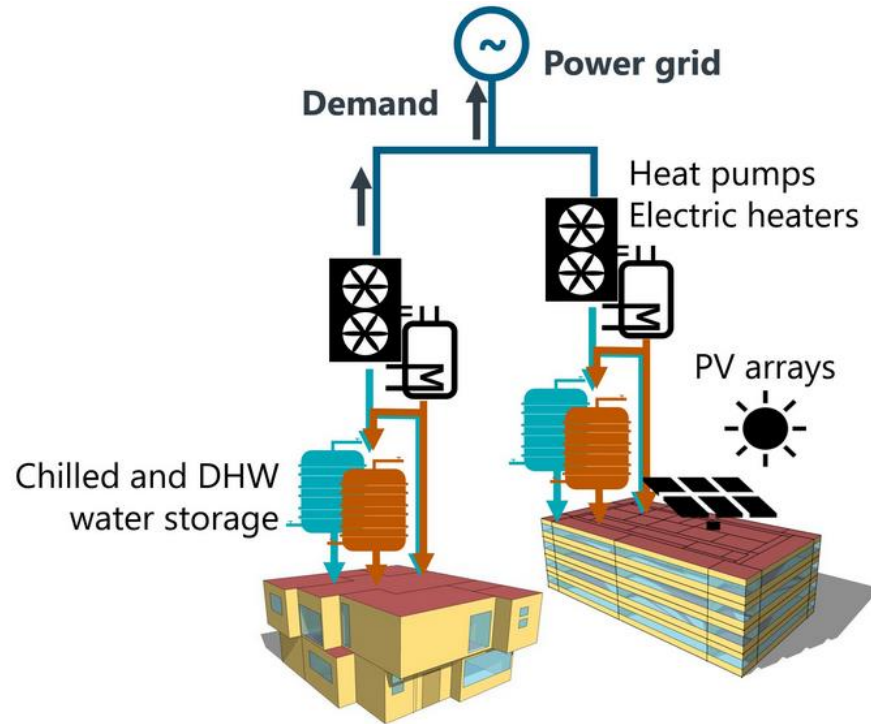
$$\pi^* = \operatorname{argmax}_{\pi} \mathbb{E}_{\pi} \left[ \sum_{t=0}^{\infty} \gamma^t (r_t + \alpha \mathcal{H}_t^{\pi}) \right]$$

# Case Study: CityLearn environment



**THE CITYLEARN CHALLENGE**

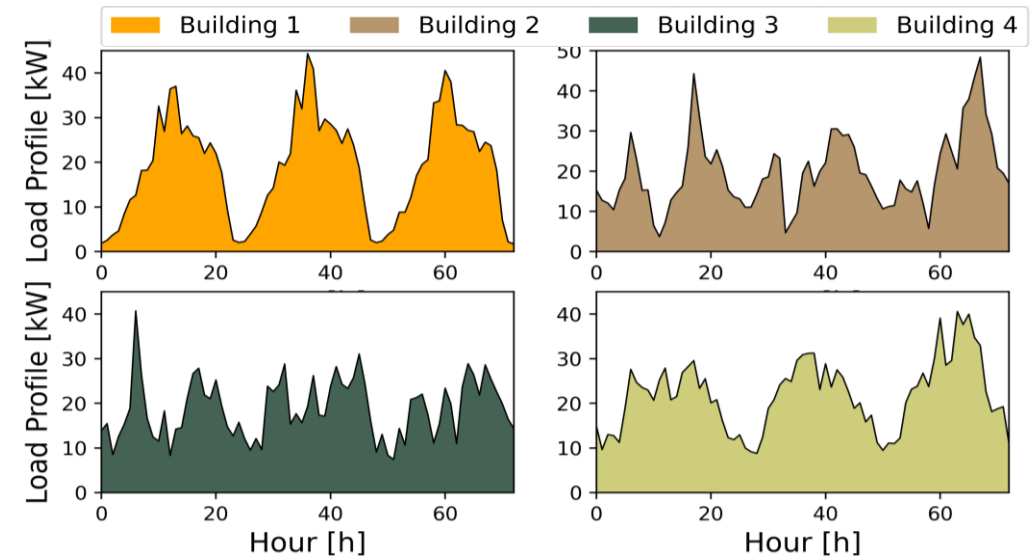
MULTI-AGENT REINFORCEMENT LEARNING FOR INTELLIGENT ENERGY MANAGEMENT



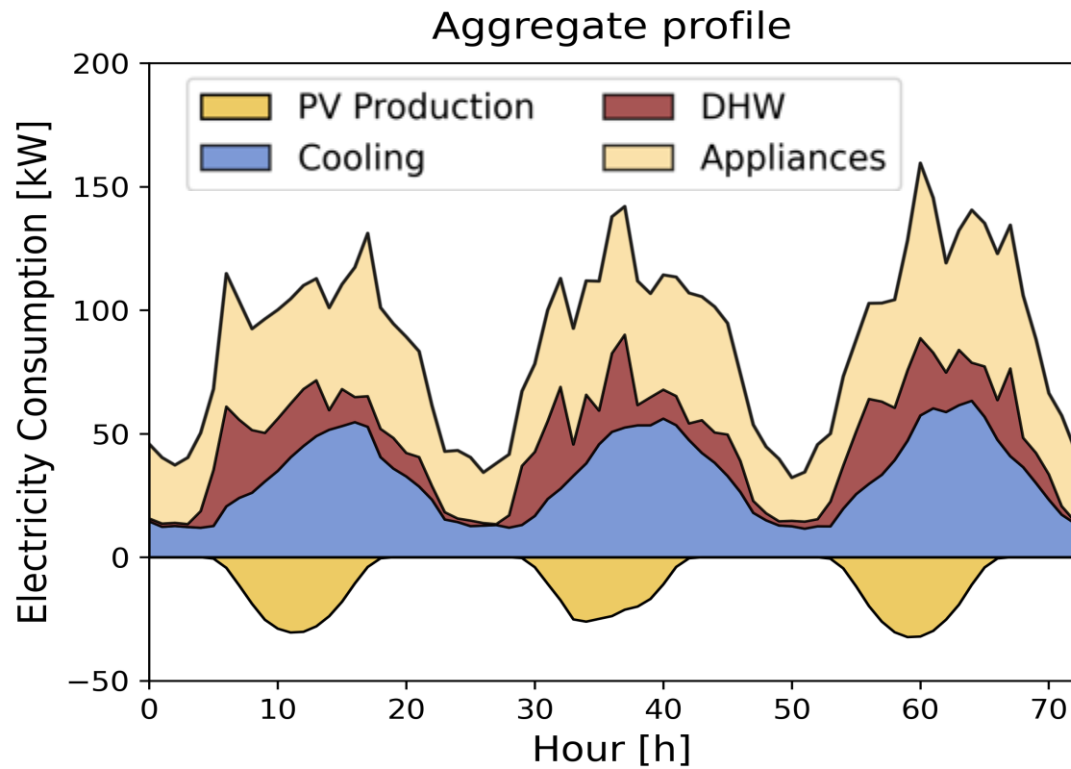
|            | Type       | Surface [m <sup>2</sup> ] | Cold Storage Capacity [kWh] | Hot Storage Capacity [kWh] | PV Capacity [kW] |
|------------|------------|---------------------------|-----------------------------|----------------------------|------------------|
| Building 1 | Office     | 5000                      | 235                         | 50                         | 0                |
| Building 2 | Restaurant | 230                       | 150                         | 75                         | 25               |
| Building 3 | Retail     | 2300                      | 200                         | 70                         | 20               |
| Building 4 | Retail     | 2100                      | 185                         | 105                        | 0                |

CityLearn enhancement:

- Variable electricity price
- Detailed modeling of heat pump






# Case Study: Control Strategies



Baseline → Manually optimised RBC: take full advantage of variable electricity price

DRL Controller → Maximise the reward function

|         |  Cold Storage Capacity [kWh] |  Hot Storage Capacity [kWh] |  PV Capacity [kW] |
|---------|---|--|--|
| Cluster | 770   | 300  | 45   |

$$R = -\beta * \sum_{i=1}^n e_i^2 - \rho * \sum_{i=1}^n (c_{el} * e_i)$$

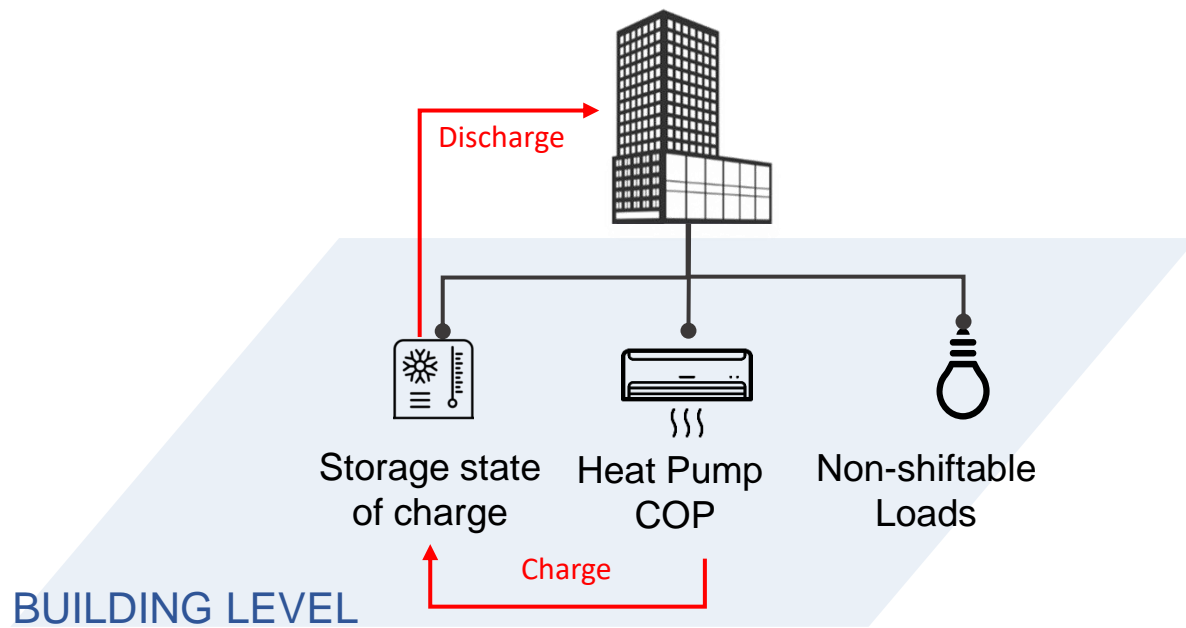
$e_i^2$  → Peak term

$c_{el} * e_i$  → Cost term

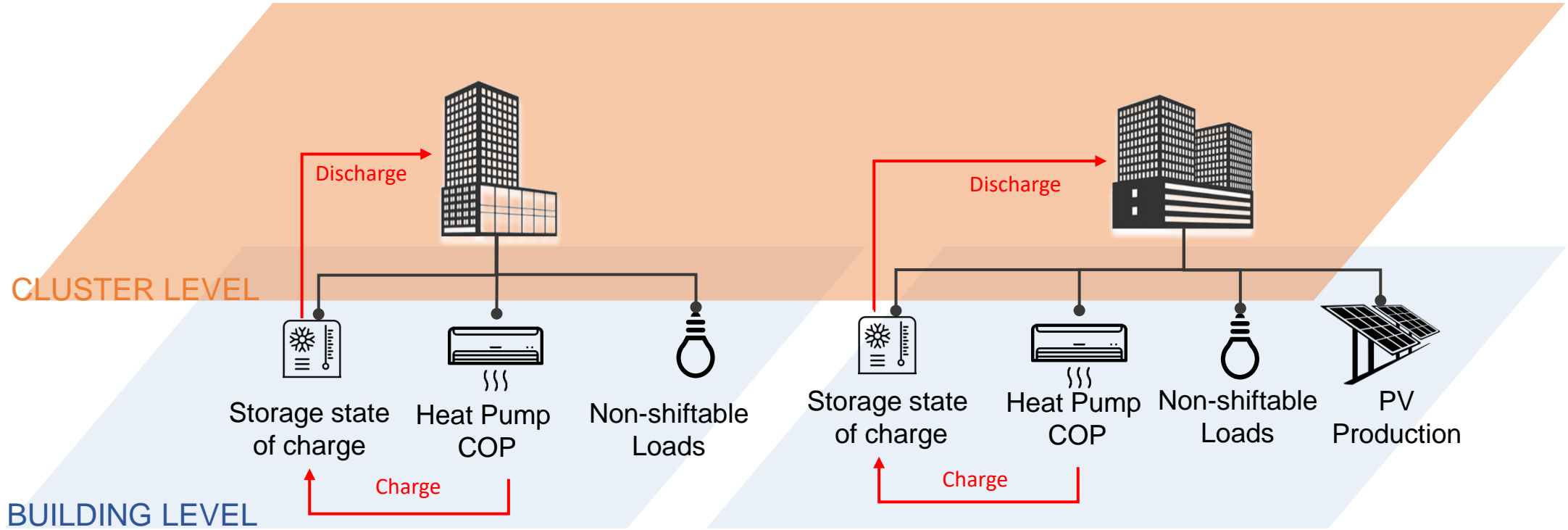
$\beta$  &  $\rho$  → Relative weights



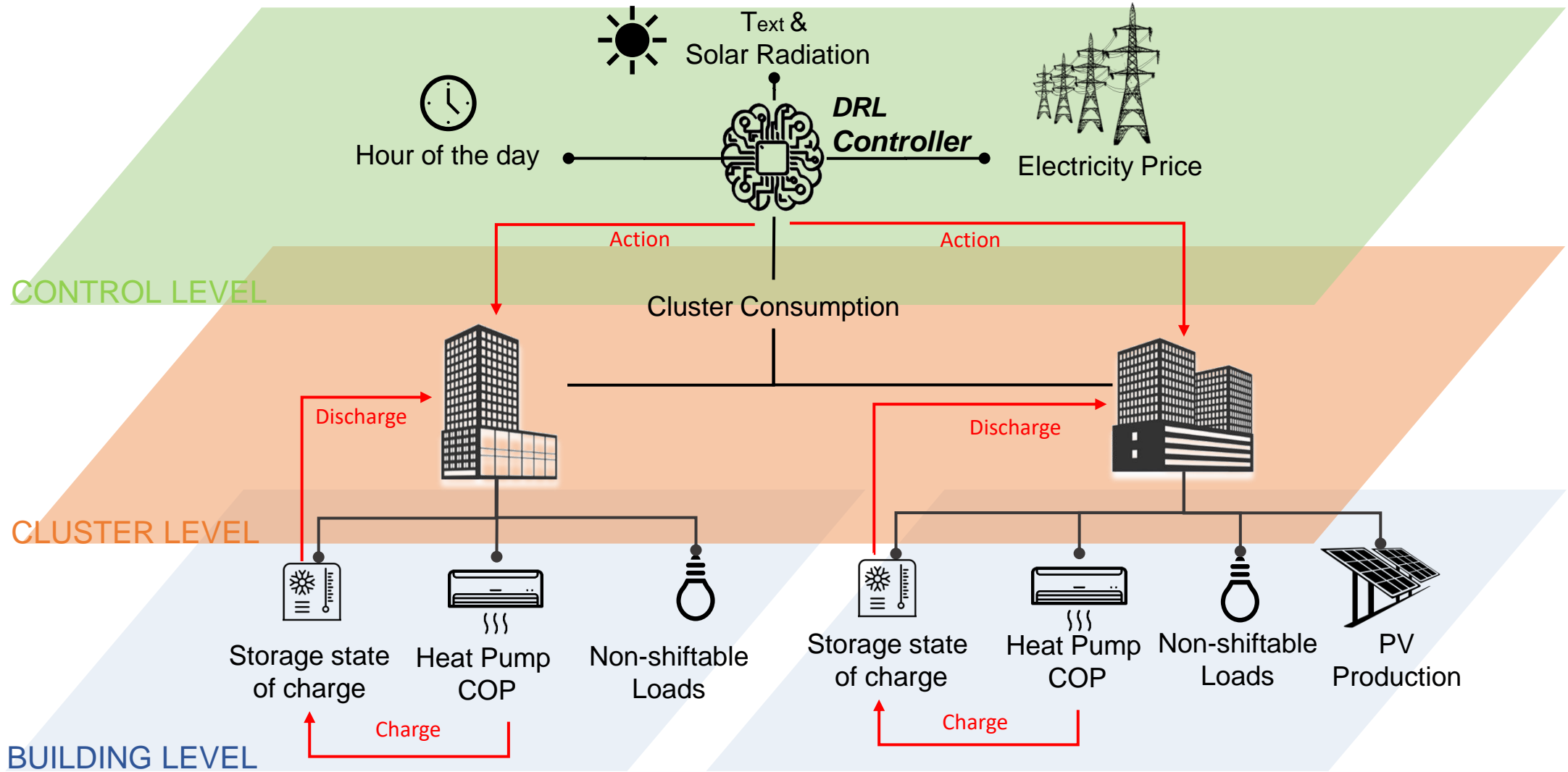
# Framework



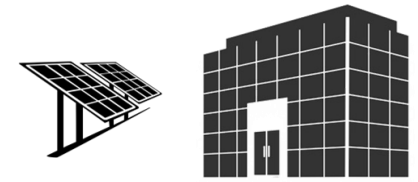
# Framework



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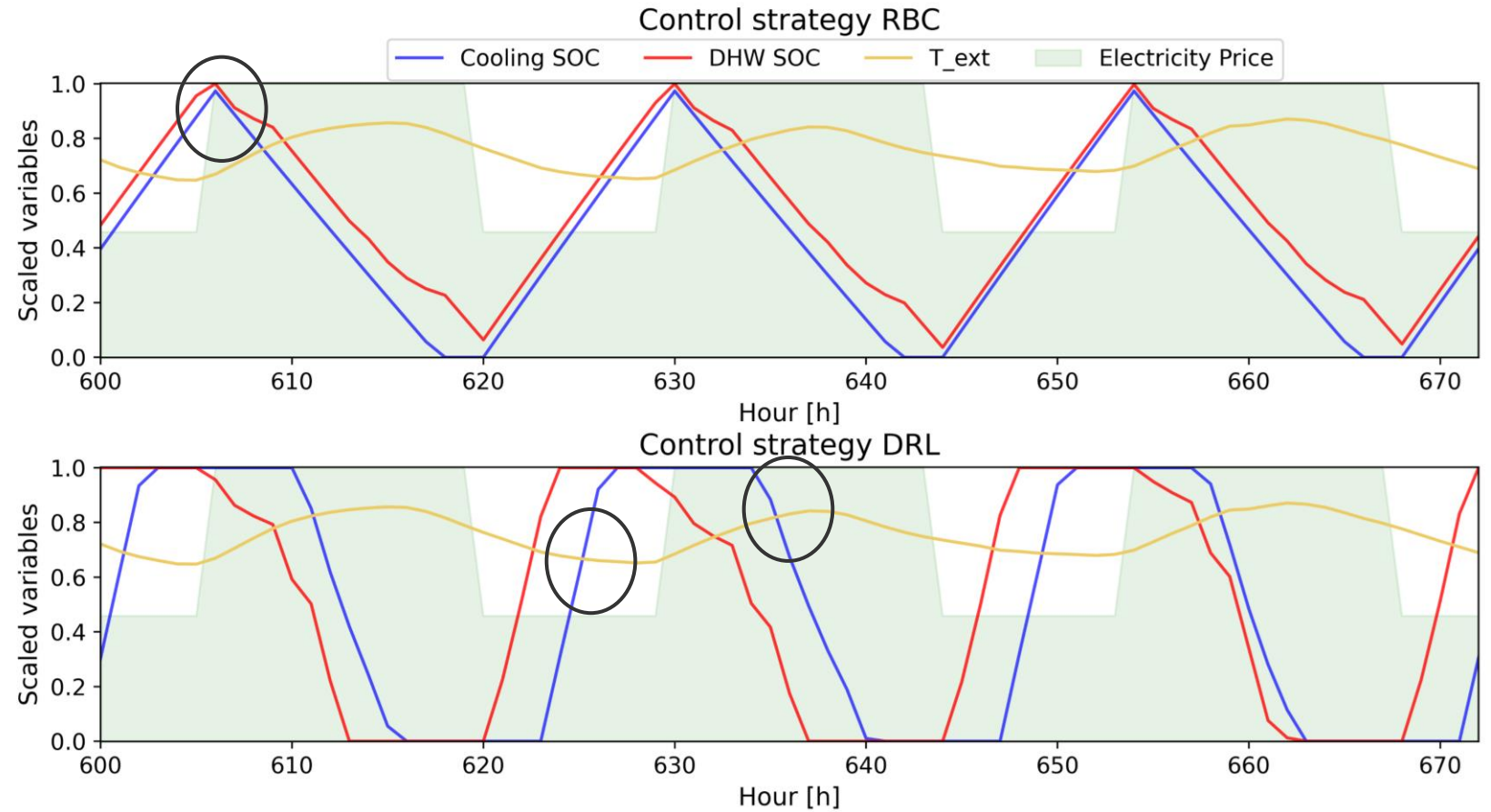


# Single Building Level

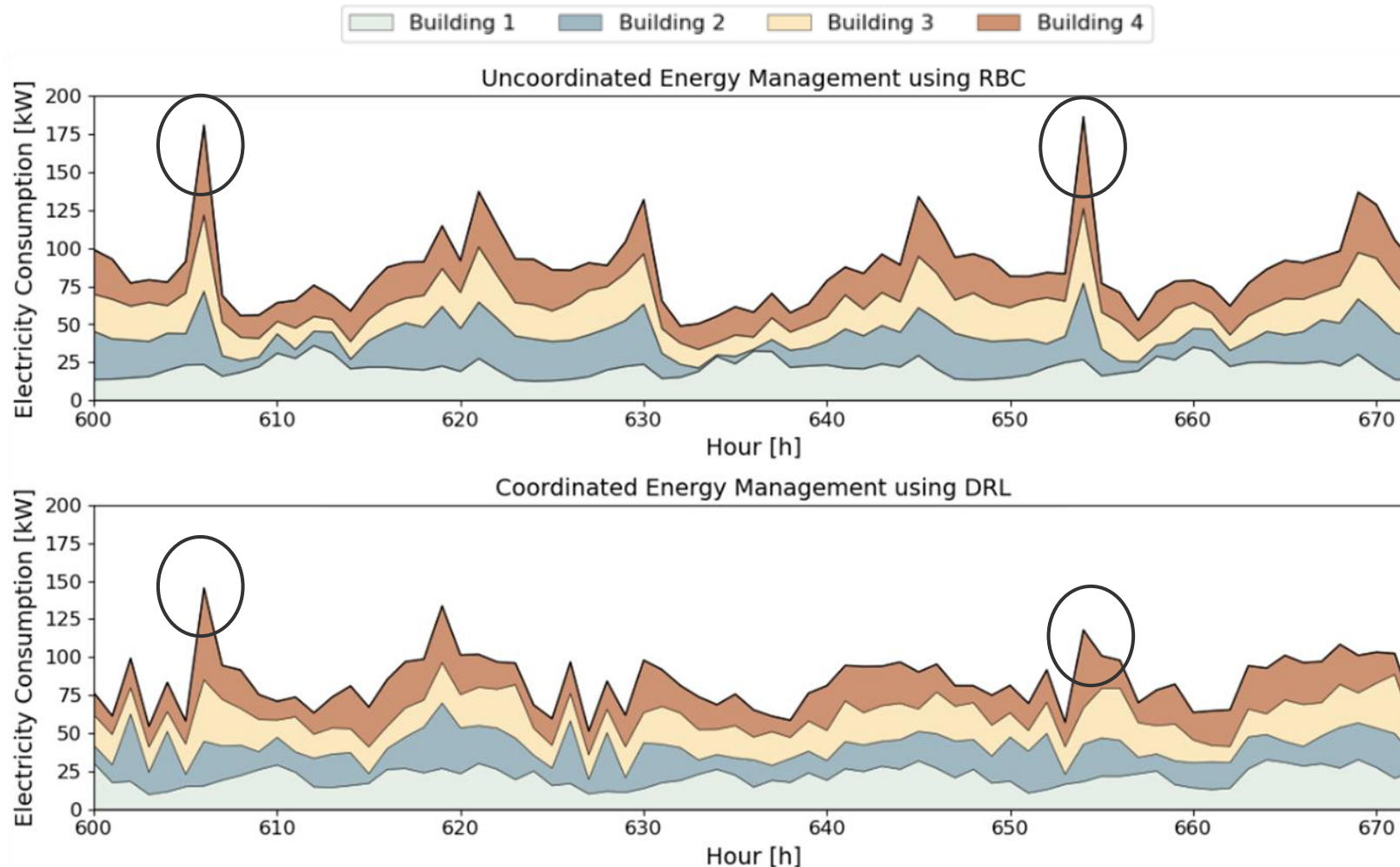
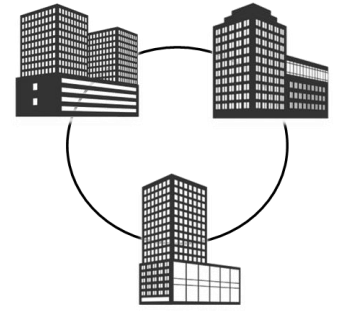


DRL controller automatically learned:

- Electricity price dependency → Cost reduction
- Heat pump temperature dependency → Energy reduction
- Charge/discharge shifting among the two storages → Peak reduction at single building level



# Cluster Level



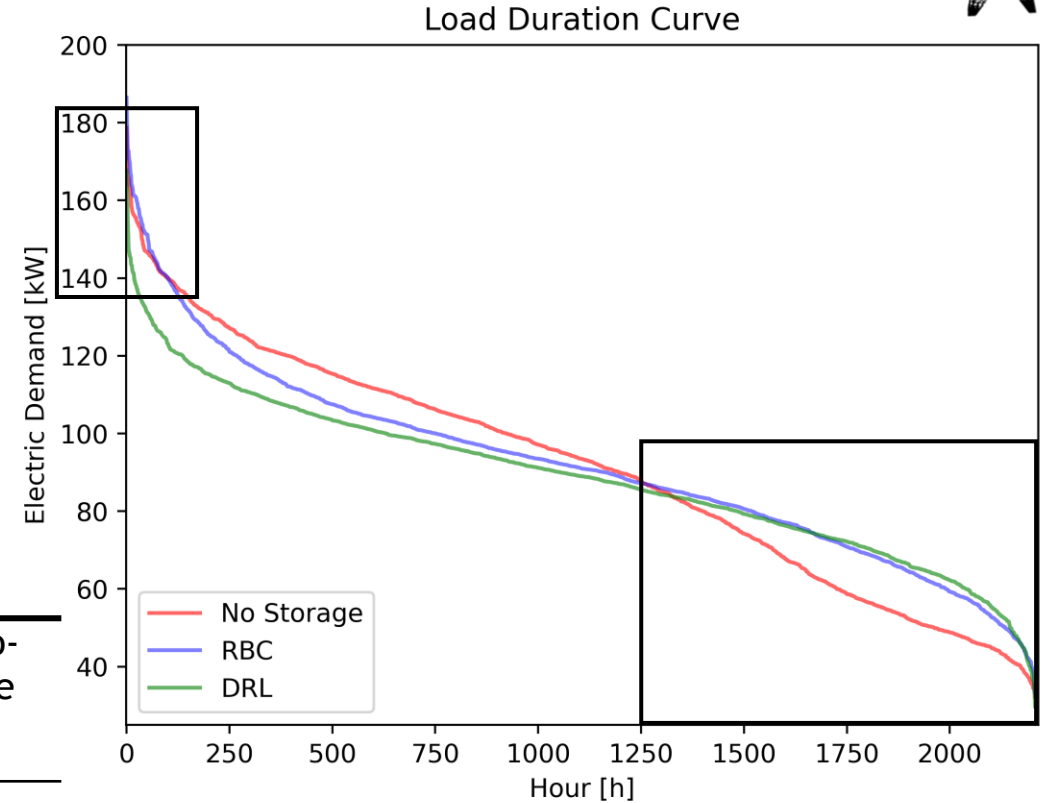
- Shifting charge/discharge process among buildings → Peak reduction at cluster level
- More homogeneous electricity consumption over the day → Renewable integration



# Grid Level

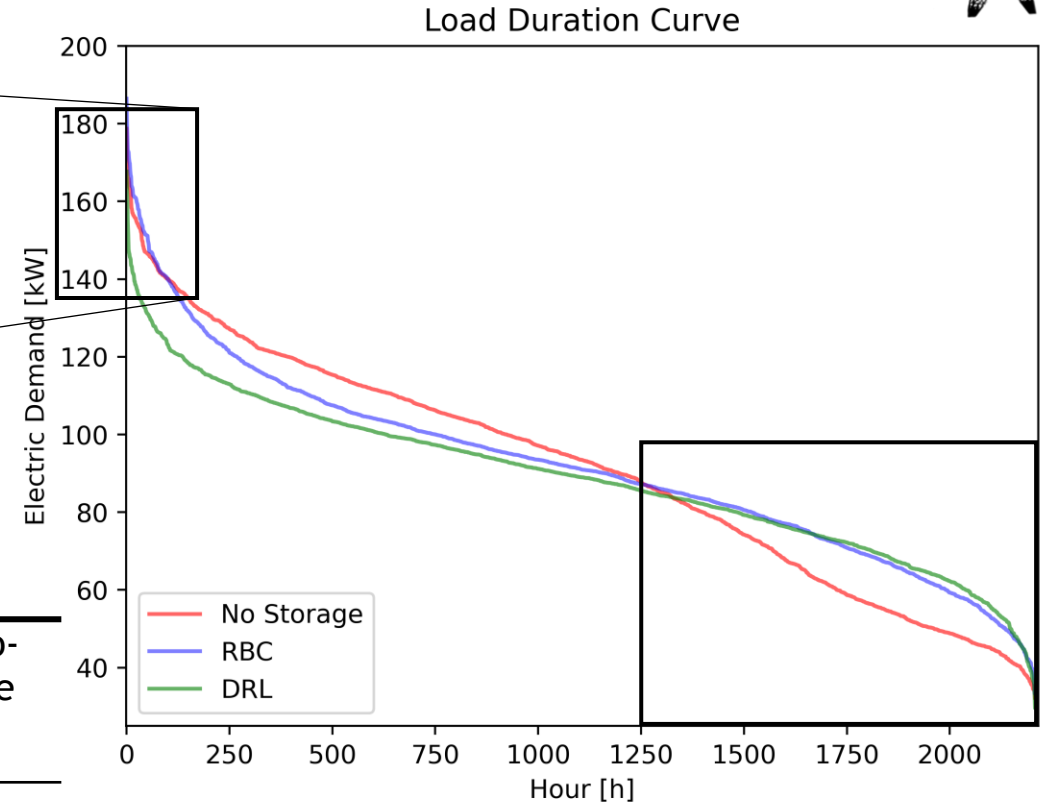
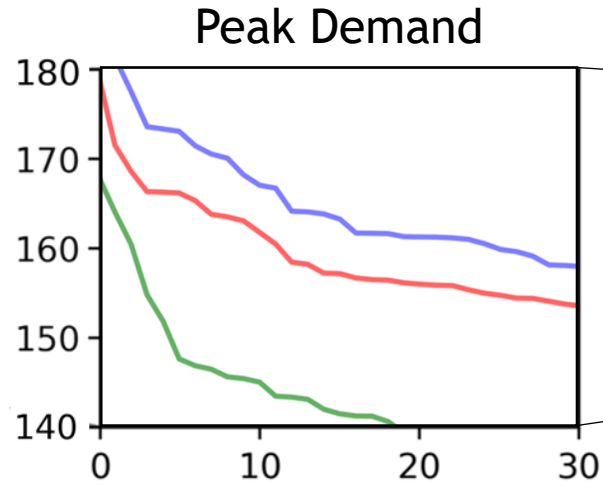


- Storages increase base load in both configurations (RBC and DRL)
- Control strategies influence peak demand → Double-edged sword



|                    | Energy Consumption | Electricity Cost | Maximum Peak | Average daily peak | Peak-to-average ratio |
|--------------------|--------------------|------------------|--------------|--------------------|-----------------------|
| Manually Optimised | 1                  | 1                | 1            | 1                  | 1                     |
| RBC                | 0.96               | 0.99             | 0.92         | 0.84               | 0.95                  |
| DRL                | 0.96               | 0.99             | 0.92         | 0.84               | 0.95                  |

# Results at Grid Level



|                    | Energy Consumption | Electricity Cost | Maximum Peak | Average daily peak | Peak-to-average ratio |
|--------------------|--------------------|------------------|--------------|--------------------|-----------------------|
| Manually Optimised | 1                  | 1                | 1            | 1                  | 1                     |
| RBC                |                    |                  |              |                    |                       |
| DRL                | 0.96               | 0.99             | 0.92         | 0.84               | 0.95                  |

# Conclusion

“The whole is greater than the sum of its parts”

-Aristotle-

The presented paper exploits model-free RL controller to coordinate the energy management of a cluster of buildings.

“What you measure affects what you do”

-Joseph Stiglitz-

The design of the reward function plays a key role for the DRL controller behaviour. It is necessary to find an optimal trade-off between the advantages of single users and cluster.

“The measure of intelligence is the ability to change”

-Albert Einstein-

The strength of DRL approach is the opportunity provided by its adaptive nature. A large environment involves rapid changes, that requires rapid (and smart) decisions.

## Future works

- Analyse the effect of the reward function definition on scalability of the process
- Compare several DRL architectures such as Single-Agent, Multi-agent and Hierarchical Reinforcement Learning
- Analyse the energy exchange among multiple buildings in configuration such as Energy Community or P2P energy trading and the resulting changes in control strategy
- Introduce comfort metrics in CityLearn environment using black-box models



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## THANKS FOR THE ATTENTION

